

RESOLUTION NO. 2012-34

A RESOLUTION OF THE LODI CITY COUNCIL
RESCINDING RESOLUTION NO. 2011-06, AND
FURTHER APPROVING THE CITY OF LODI RISK
MANAGEMENT AND COMPLIANCE PROGRAM

=====

NOW, THEREFORE, BE IT RESOLVED that the Lodi City Council does hereby rescind Resolution No. 2011-06, and further approves the City of Lodi Risk Management and Compliance Program, as shown on Exhibit A attached hereto and made a part of this Resolution.

Dated: April 4, 2012

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I hereby certify that Resolution No. 2012-34 was passed and adopted by the City Council of the City of Lodi in a regular meeting held April 4, 2012, by the following vote:

AYES: COUNCIL MEMBERS – Hansen, Johnson, and Mayor Mounce

NOES: COUNCIL MEMBERS – None

ABSENT: COUNCIL MEMBERS – Katzakian and Nakanishi

ABSTAIN: COUNCIL MEMBERS – None



RANDI JOHL
City Clerk


		City of Lodi Risk Management and Compliance Program	
Version 1.0	Rev. Date: 3/22/2012	Document:	Annual Approval:

Table of Contents

1	Purpose	4
2	Scope	4
3	Mission Statement/Statement of Commitment	4
4	Goal	5
5	Organizational Structure and Chart	5
6	Leadership Support	6
7	Energy Risk Management Policies ("ERMP")	6
	7.1 Scope of the Risk Management Policies	6
	7.2 Program Objectives	6
	7.3 Program Strategies	6
	7.4 Risk Inventory	6
8	Transaction Limits and Controls	6
	8.1 Regulatory Compliance	6
	8.2 Indirect Purchases (NCPA)	6
	8.3 Direct Purchases	6
	8.4 All Purchases:	6
	8.5 Prohibited and Authorized Transaction Types	6
	8.5.1 Prohibited Transaction Types:	6
	8.5.2 Authorized Transaction Types:	6
9	Resources	6
10	Employee Incentives	6
11	Compliance Enforcement	6
12	Reporting	6
13	Compliance Communications	6
14	Lessons Learned	6
	14.1 Compliance Communications Protection for Whistleblowers	6
15	Program Review/Evaluation/Modification/Distribution	6
16	Risk Oversight Committee	6
17	Electric Utility Director (NERC Compliance Officer)	6



City of Lodi Risk Management and Compliance Program

Version
1.0

Rev. Date:
3/22/2012

Document:

Annual Approval:

18	Electric Operations Superintendent (NERC Compliance Director)	6
19	As assigned or contracted (NERC Compliance Administrator)	6
20	Subject Matter Experts (SMEs)	6
21	All Employees	6
22	Background	6
23	NERC/WECC Compliance Program Structure	6
24	NERC/WECC Compliance Program Oversight	6
25	Independent Access to Executives	6
26	Independent Management	6
27	Resources	6
28	Performance Targets	6
29	Outreach	6
30	Requirements Identification	6
31	NERC/WECC Standards Requirements - tracked and current	6
32	Procedures and Other Documents	6
33	Compliance Training	6
34	Risk Assessment	6
35	Controls and Program Monitoring	6
	35.1 Compliance Monitoring	6
	35.2 Self-Audit	6
	35.3 Hard Controls	6
36	Self-Reporting	6
	36.1 Discovery of Potential Regulatory Violations – Review Process	6
	36.2 Responding to and Reporting Potential Violations	6
37	Remediating and Preventing Repeat Violations	6
38	Self-Certification	6
39	Document Retention Policy	6
40	Storage	6
41	Compliance System	6
42	References	6
43	Revision History	6
44	Responsible Senior Manager or Delegate	6




City of Lodi Risk Management and Compliance Program

Version
1.0

Rev. Date:
3/22/2012

Document:

Annual Approval:

		City of Lodi Risk Management and Compliance Program	
Version 1.0	Rev. Date: 3/22/2012	Document:	Annual Approval:

1 Purpose

The purpose of this Risk Management and Compliance Program ("Program") is to foster a culture of compliance and control for the City of Lodi ("City") Electric Utility Department ("EUD"). The Program expects a high level of compliance to regulations, laws, and the City's agreements, policies and procedure while managing risks on a routine basis. The Program is laid out to control the organization's activities so that controlling risk and compliance are part of the City's infrastructure.

2 Scope


This Program outlines the City's internal control foundation, providing discipline and structure to guide compliance with regulations, laws, and the City's agreements, procedures and policies. it includes a cross-section of knowledgeable and skilled employees who are responsible to oversee, communicate, track, document, and monitor compliance and risk management and share the results with management and the City Council.

The Program applies to all the City's employees, contractors, and vendor personnel responsible for complying with regulations and the City's policies and procedures. It is made readily available to all employees.

3 Mission Statement/Statement of Commitment

The City's compliance mission is to create a superior and effective program to manage risk and compliance which implements best electric utility practices and encourages a culture of compliance and control throughout the EUD. The City implements all opportunities to build compliance and controls into every business practice and to continuously improve its program to be robust, rigorous and transparent.

The City is committed to complying with all applicable laws and regulations. In addition, the City is committed to prudent risk management and compliance awareness and continuous improvement of processes and procedures. This commitment allows the City to develop and maintain an organizational culture that supports staff in meeting these concerns through education/training, ethical conduct, decision making, and a culture of transparency.

		City of Lodi Risk Management and Compliance Program	
Version 1.0	Rev. Date: 3/22/2012	Document:	Annual Approval:

4 Goal

The goal of this Program is to create a culture of compliance and control within the daily activities that is characterized by clear communication, consistent documentation and implementation of the following practices:

Step	Description
1.	Creating a culture of accountability.
2.	Adopting reporting procedures to party's manager, the Risk Oversight Committee (ROC) and the City Council.
3.	Identifying and communicating specific concerns and opportunities for improvement.
4.	Reviewing and developing goals that ensure a strong corporate commitment to compliance and control.
5.	Conducting regular training and awareness programs.
6.	Assessing the Programs for adequacy and providing recommendations to address planning, auditing and budget issues.
7.	Using appropriate communication among all parties involved with the Program.
8.	Identifying and assigning responsibilities to the key individuals who are accountable for applicable portions of the Program.
9.	Providing a documentation framework that supports compliance, and includes clear processes, policies, and procedures.
10.	Creating a culture of continuous improvement through regular assessments and corrections. These assessments may be self-assessments, internal audits, and independent third-party assessments.
11.	Adhering to approved regulatory requirements.
12.	Cooperating with regulatory agencies.
13.	Promptly assessing and reporting of potential violations to regulatory agencies, if required.

5 Organizational Structure and Chart

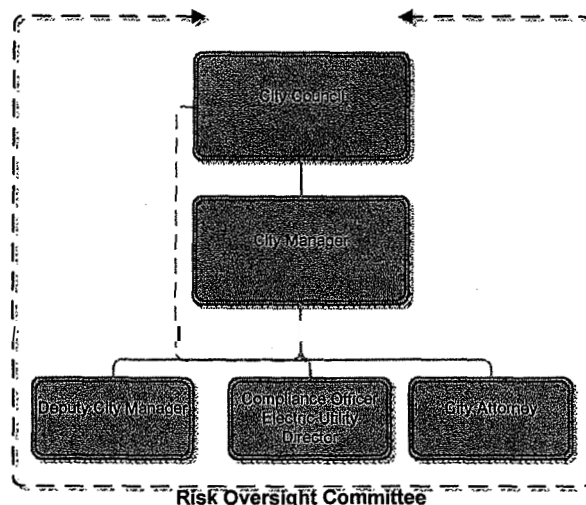


City of Lodi Risk Management and Compliance Program

Version 1.0	Rev. Date: 3/22/2012	Document:	Annual Approval:
----------------	-------------------------	-----------	------------------

The Program is overseen by the ROC which is comprised of the City Council member who serves as a Northern California Power Agency ("NCPA") commissioner or alternate, the City Manager, Deputy City Manager, City Attorney and the Electric Utility Director; or in the case of their absence, their designees. The City Manager shall appoint the chair of the ROC. Additional non-voting members may be invited to participate on the ROC based on supporting expertise required by the ROC.

The ROC shall meet three to six months, or as otherwise called to order by the City Manager or City Council. The ROC shall keep minutes of all meetings and business transacted and shall appoint one of its members, or that member's designee, to perform this task. A quorum for the ROC to do business shall consist of all members or their designees. The ROC shall request attendance at its meetings by, and/or reports from, other persons as appropriate.



City Council

The City Council is responsible for making high-level, broad policy and strategy statements as contained in this document. The City Council sets the policy, and adopts the Program as developed and recommended by the ROC and delegates the City Manager to execute it. The City Council will review the Program every year. Additionally, the City Council will receive reports every three to six months from the City Manager regarding risk management activities. The City Council reviews the Program updates on a regular basis and provides direction and additional support, as needed.



City of Lodi Risk Management and Compliance Program

Version 1.0	Rev. Date: 3/22/2012	Document:	Annual Approval:
----------------	-------------------------	-----------	------------------

Risk Oversight Committee

The ROC shall have the responsibility for ensuring that business is conducted in accordance with the Energy Risk Management Policies in Section 7. The ROC shall adopt and bring current risk management business practices, defining in detail the internal controls, strategies and processes for managing risks associated with the adoption of those business practices; including but not limited to a Laddering Strategy. As used herein the term Laddering Strategy shall mean an objective and graduated program to secure varying percentages of the City's projected future power needs at any given point in time. Determination of regulatory non-compliance and direction to self-report such non-compliant activities shall be made by the ROC. The ROC shall recommend to the City Council the categories of transactions permitted and set risk limits for those transactions.

City Manager

The City Manager has overall responsibility for executing and ensuring compliance with policy adopted by the City Council. The City Manager shall make regular reports to the City Council regarding business transacted by the ROC at such intervals and/or upon such occasions as the City Council shall direct. Reports shall be provided every three to six months to the City Council regarding energy risk management activities.

Electric Utility Director - Compliance Officer

The Electric Utility Director is the utility's Executive Officer. acts as the Compliance Officer for the EUD, and is a voting member of the ROC. The Electric Utility Director has access to the City Council through the City Manager. This ensures communication of compliance concerns to the highest levels within the organization. Records of communication and reporting between the City Council and the City Manager are stored for at least 48 months.

Electric Utility Department

The EUD shall participate on the ROC through the Electric Utility Director. The Electric Utility Director shall provide load forecast information and coordinate the receipt and dissemination of relevant market and transactional information undertaken on the City's behalf through NCPA.

Finance Department

The Finance Department shall participate on the ROC through the Deputy City Manager and provide accounting and cash flow information to the ROC.

Legal Department



City of Lodi Risk Management and Compliance Program

Version
1.0

Rev. Date:
3/22/2012

Document:

Annual Approval:

The Legal Department shall participate on the ROC through the City Attorney and provide legal advice and representation and ensure that business is carried out in compliance with all applicable laws, regulations executive orders and court orders.

Specific responsibilities for some positions are further described in Attachment A.

6 Leadership Support

This Program, as approved by the City Council, has the support and participation of all senior management. Senior management reviews related reports, participates in meetings, and communicates to employees about their commitment to compliance formally and informally. During ROC meetings, status updates are provided, any instances of potential non-compliance are discussed and support is provided. ROC meeting minutes and agendas are stored for at least 48 months.

7 Energy Risk Management Policies ("ERMP")

The purpose of the Program and ERMP is to ensure that risks associated with the City's bulk power procurement is properly identified, measured and controlled. The ROC manages the Program.

The ROC meets every three to six months, or as otherwise called to order by the City Manager or City Council. The ROC keeps minutes of all meetings and transacted business and appoints one of its members, or that member's designee, to perform this task. A quorum for the ROC to do business consists of all members or their designees. The ROC requests attendance at its meetings by, and/or reports from, other persons as appropriate. The City Manager makes regular reports to the City Council regarding business transacted by the ROC at such intervals and/or upon such occasions as the City Council directs.

7.1 Scope of the Risk Management Policies

The risk management policies are applied to all aspects of the City's wholesale procurement and sales activities, long-term contracting associated with energy supplies, including generator fuel, capital projects and associated financing related to generation, transmission, transportation, storage, Renewable Energy Credits ("REC"), Green House Gas ("GHG") offsets, Resource Adequacy ("RA") capacity, ancillary services and participation in Joint Powers Agencies ("JPA") and regulatory compliance as set forth in exhibit B to this policy.

This Program does not address the following types of general business risk, which are treated separately in other official policies, ordinances, and regulations of the City: fire,



City of Lodi Risk Management and Compliance Program

Version 1.0	Rev. Date: 3/22/2012	Document:	Annual Approval:
----------------	-------------------------	-----------	------------------

accident and casualty, health, safety; workers compensation and other such typically insurable perils.

7.2 Program Objectives

1. Maintain a regularly updated inventory of risks that could impact rates and security of the City's bulk power procurement program.
2. Establish risk metrics and reporting mechanisms that provide both quantitative and qualitative assessments of potential impacts to rate stability.
3. Adopt business practices that encourage compliance, development of appropriate levels of operating reserve funds, contribute to retail rate stability and maintain appropriate security for established funds.
4. Minimize the City's electric utility rates.

7.3 Program Strategies

1. identify, measure, and control risks that could have an adverse effect on retail rate stability.
2. Assign risk management responsibilities to appropriately qualified individuals and committees for each of these risks.

7.4 Risk inventory


The EUD must inventory and address the following categories of risk as a component of the monitoring and reporting under the risk management program:

- Price Risk
- Volume Risk
- Credit Risk
- Operational Risk
- Contingent Liabilities

Price Risk – Price risk is the risk associated with the change of power costs and can be segmented into two categories:

1. Wholesale prices may increase while positions are still open.
2. Wholesale prices may decrease after positions are closed.

Volume Risk – Volume risk is the risk that demand for power will either fall below or exceed then existing contracted power supplies.

		City of Lodi Risk Management and Compliance Program	
Version 1.0	Rev. Date: 3/22/2012	Document:	Annual Approval:

Credit Risk – Credit risk is the risk associated with entering into any type of transaction with a counterparty, and can be segmented into the following five categories:

1. Counterparties fail to take delivery of, or pay for, energy sold to them.
2. Counterparties fail to deliver contracted for energy.
3. Counterparties, refuse to extend credit or charge a premium for credit risks.
4. Counterparty transactions are too concentrated among a limited number of suppliers.
5. inability to finance capital projects or meet financial obligations incurred in the course of wholesale operations.

Operational Risk – Operational risk consists of the risk to effectively planned, executed or controlled business activities. Operational risk includes the potential for:

1. **Inadequate** organizational infrastructure, i.e., the lack of sufficient authority to make and execute decisions, inadequate supervision, absence of internal checks and balances, incomplete and untimely planning, incomplete and untimely reporting, failure to separate incompatible functions, etc.
2. Absence, shortage or **loss** of key personnel.
3. Lack or failure of facilities, equipment, systems and tools such as computers, software, communications links and data services.
4. Exposure to litigation, fines, or sanctions as a result of violating laws and regulations, not meeting contractual obligations, failure to address legal issues and/or receive competent legal advice, not drafting contracts effectively, etc. Exposure includes the fines and litigation associated with the North American Electric Reliability Corporation (“NERC”) and/or Western Electricity Coordinating Council (“WECC”) and environmental compliance violations.
5. Errors or omissions in the conduct of business, including failure to execute transactions, violations of guidelines and directives, etc.

Contingent Liabilities – Contingent liabilities consist of liabilities that the City could incur in the event of the failure of other parties to discharge their obligations. At present, these consist of three principle categories:

1. Guarantees and step up provisions in the enabling agreements for the JPA's of which the City is a member.



City of Lodi Risk Management and Compliance Program

Version
1.0

Rev. Date:
3/22/2012

Document:

Annual Approval:

2. Project closure, decommissioning, environmental remediation and other obligations which result from the City's own activities and from JPA projects and activities.
3. Provisions for take or pay, termination payments and/or margin calls in the City's long-term electric power supply agreements.

8 Transaction Limits and Controls

The EUD utilizes transaction limits and controls to mitigate or prevent exposure to identified risks.

8.1 Regulatory Compliance


Regulatory compliance controls includes both soft and hard controls. Soft controls includes self-audits, policies and procedures. Hard controls include automated due date calendared reminders, forms with mandatory fields for collecting evidence, and self-assessments.

8.2 Indirect Purchases (NCPA)

The City Manager and the Electric Utility Director are severally authorized to enter contracts for the purchase through NCPA of electric energy, capacity, and generator fuel, transmission, transportation, storage, RECs, GHG offsets, RA capacity and ancillary services to meet the City's service obligations in amounts and for such quantities as are: 1) necessary to meet the minimum amounts called for in ROC's Laddering Strategy; 2) consistent with this ERMP; and 3) approved by the ROC. Purchases outside the authority granted above may be authorized by specific City Council resolution. The resolution may specify the limits of the authority delegated, including the maximum dollar amount of the authority and the duration of the contracts and/or transactions that may be executed.

In addition, for purchases through NCPA, counterparty credit limits and minimum counterparty rating criteria shall be described in NCPA's then current "Energy Risk Management Policy", which are made a part of this document, and the most recent is attached hereto and may also be found at <http://www.ncpa.com/financial-information/5.html>. Moreover, the City Manager and Electric Utility Director are authorized to purchase electric energy, capacity and fuel to meet the City's share of amounts called for under NCPA's then current Energy Risk Management Policy upon approval of the ROC. Material changes to NCPA's Energy Risk Management Policy are reported to the City Council as part of the quarterly reporting under the City's ERMP.

8.3 Direct Purchases

		City of Lodi Risk Management and Compliance Program	
Version 1.0	Rev. Date: 3/22/2012	Document:	Annual Approval:

The City Manager and the Electric Utility Director are severally authorized to enter contracts for the direct purchase of electric energy, capacity generator fuel, transmission, transportation, storage, RECs, GHG offsets, RA capacity and Ancillary Services to meet the City's service obligations in amounts and for such quantities as are: 1) necessary to meet the minimum amounts called for in ROC's Laddering Strategy; 2) consistent with this ERMP; and 3) approved by the ROC. Purchases outside the authority granted above may be authorized by specific City Council resolution. The resolution may specify the limits of the authority delegated, including the maximum dollar amount of the authority and the duration of the contracts and/or transactions that may be executed.

For contracts executed directly by the City, the City uses standardized form contracts for the such procurement, including, but not limited to form contracts created and copyrighted by the Edison Electric institute, the Western States Power Pool, the California Department of General Services, and the North American Energy Standards Board, unless waived by resolution of the City Council. Counterparties shall obtain and maintain during the terms of the contract, the minimum credit rating established as of the date of award of the contract of not less than a BBB-credit rating established by Standard and Poor's and a Baa3 credit rating established by Moody's Investors Services, unless waived by resolution of the City Council.

8.4 All Purchases:

Any City Council resolution or ROC recommendation authorizing the City Manager or Electric Utility Director to contract for electricity shall specify generally at least the following terms and conditions and the description of energy and energy services to be procured, including, but not limited to, a fixed or formula price, energy and ancillary services to be included; term, specifying a not-to-exceed period of time; period of delivery denoted in years or months and whether deliveries are on-peak or off-peak; and the point of delivery on the locus on the interstate transmission system on which the delivery is made.

Any City Council resolution or ROC recommendation authorizing the City Manager or Electric Utility Director to contract for generator fuel shall specify generally at least the following terms and conditions; quantity and the description of fuel services to be procured, including but not limited to scheduled fuel and fuel transportation services, specifying a not-to-exceed period of time; period of delivery denoted in years or months or years and months; and point of delivery of the locus on the interstate transportation system at which the transfer of title is made.

All procurement of electricity and generator fuel by contract shall conform to the requirements of the ERMP.



City of Lodi Risk Management and Compliance Program

Version 1.0	Rev. Date: 3/22/2012	Document:	Annual Approval:
----------------	-------------------------	-----------	------------------

8.5 Prohibited and Authorized Transaction Types

8.5.1 Prohibited Transaction Types:

Speculative buying and selling of energy products is prohibited. Speculation is defined as buying energy products that are not needed for meeting forecasted obligations, selling energy products that are not owned and/or selling energy products that are not surplus without simultaneously replacing that energy product at a lower cost. In no event shall transactions be entered into to speculate on the changes in market prices.

8.5.2 Authorized Transaction Types:

1. Purchase capacity, RECs or REC types, or energy to meet the City's obligations above what is expected to be generated or purchased from owned generating facilities or contracts.
2. Sell existing capacity, RECs or REC types, or energy that is expected to be in excess of the City's obligations.
3. Purchase generator fuel that is expected to be needed to run owned generating facilities.
4. Sell surplus generator fuel if more economic energy is available for purchase, becomes surplus due to load being lower than previously forecasted, or due to increased energy due to hydrological conditions.
5. Execute financial transactions to fix the price of variable commodity purchases or sales.
6. Purchase simple call options or collars to limit price exposure on short generator fuel or electricity positions.
7. Sell simple call options or tolling agreements on owned generating facilities that are expected to be in excess of the City's obligations.
8. Purchase or sell emission allowances, including **GHG** offsets, deemed necessary to comply with regulations for owned generating facilities.
9. Purchase or sell, firm transmission rights or congestion revenue rights to manage congestion price risk.
10. A purchase/sale of energy at the California Oregon Border and an offsetting sale/purchase of energy at North Path 15 ("NP15") to take advantage of City-owned transmission capacity rights.
11. A purchase of generator fuel and a sale of energy to take advantage of excess owned generating facilities.



City of Lodi Risk Management and Compliance Program

Version
1.0

Rev. Date:
3/22/2012

Document:

Annual Approval:

12. A sale of generator fuel and a purchase of electricity to take advantage of market heat rate.

13. Exercise costless collars.

9 Resources

The City is dedicated to making the best use of all appropriate resources from all applicable entities as part of the Program. The City is committed to addressing all areas of high risk through the use of its own resources to improve its robust, rigorous and transparent Program.

The City Council has approved sufficient funding for the administration of the Program. The requirements of this Program are budgeted and fully staffed on a year-round basis.

10 Employee Incentives

Personal Performance

Regulatory compliance is incorporated into applicable employee personal performance assessments. Employees are recognized by their management and among their peers for identifying opportunities for improving the Program.

11 Compliance Enforcement

Compliance exceptions are actions, which violate the authority limits, requirements or directives set forth in the ERMP. All exceptions shall be reported immediately to the City Manager and quarterly to the City Council in the quarterly exception report.

Willful violations of the ERMP will be subject to review and may be cause for discipline or dismissal.

Such disciplinary action may include written notices to the individual involved that a violation has been determined, demotion or re-assignment of the individual involved and suspension with or without pay or benefits. Violations may also constitute violations of law and may result in criminal penalties and civil liabilities for the offending covered party and the City.

12 Reporting

Reports are provided by the City Manager to the City Council, every three to six months, regarding risk management activities, such as the City's forward purchases, market exposure, credit exposure, transaction compliance and other relevant data.

Management and Council Reports include but are not limited to:

1. Load and resource balances as forecast and adopted in the current operating year's



City of Lodi Risk Management and Compliance Program

Version
1.C

Rev. Date:
3/22/2012

Document:

Annual Approval:

- budget (including regulatory, state and federally mandated resource balances).
2. Load and resource balances as adjusted due to operating conditions or purchases occurring during the quarter.
 3. An assessment of market exposure.
 4. An assessment of the quarterly change in power supply cost from budget.
 5. Credit exposure by counterparty.
 6. A summary of any purchases made during the quarter.
 7. An assessment of any counterparty credit problems.
 8. NERC/WECC Compliance program status.

Other reports are provided to the City Council on request.

13 Compliance Communications

Company employees have various means in which to report business conduct issues including potential violations of regulatory requirements. Break room posters provide contact information.

14 Lessons Learned

Any lessons learned from audits, violations, other similar entity violations, or near misses are encouraged to be shared with all staff. Lessons learned are shared regularly with staff and in employee training programs. This includes lessons learned provided by regulatory authorities, other industry members, and discovered within the City's business practices.


14.1 Compliance Communications Protection for Whistleblowers

The City staff is encouraged to come forward with evidence to their manager that the City may be violating a law or regulation. Communication of potential violations plays a pivotal role in the detection, investigation, and prevention of violations. No employee will receive any type of retribution for speaking out on compliance issues of any type.

The City staff, contractors, and the public are encouraged to report evidence of possible compliance violations, unethical business conduct, questionable operations, problems with compliance controls, reporting or auditing concerns, and violations of laws or regulations. The City will promptly investigate all complaints and attempt to maintain the whistleblowers anonymity. Complaints may be made through the suggestion box, to the employee's supervisor, to the employee's manager or director.

The City employs a hotline that allows for anonymous reporting.


15 Program Review/Evaluation/Modification/Distribution

		City of Lodi Risk Management and Compliance Program	
Version 1.0	Rev. Date: 3/22/2012	Document:	Annual Approval:

The Program is designed to ensure that reporting parties report to their supervisors, the Electric Utility Director to promote, maintain, and monitor compliance; 2) to discuss the effectiveness of the Program; and 3) evaluate alignment of the Program and the City's organization. Interim to the annual review, the Program will be reviewed and modified as necessary if

- An event analysis determines that a modification to this program would be beneficial.
- The City experiences a regulation violation.
- Lessons learned or changes have been identified in best practices.
- Any significant changes to the Program are approved by the City Council. Minor changes are approved by the ROC.

New revisions of the Program are distributed to all parties involved and comments are solicited from the ROC. The City employees are informed of new significant revisions, including contractors and vendors as applicable, and they will all have access to the current Program.

		Risk Management and Compliance Program - Responsibilities	
Version 1.0	Rev. Date: 12/1/2011	Document:	Annual Approval:

Attachment A

**Risk Management and Compliance Program
Responsibilities**

Draft



Risk Management and Compliance Program - Responsibilities

Version 1.0	Rev. Date: 12/1/2011	Document:	Annual Approval:
----------------	-------------------------	-----------	------------------

16 Risk Oversight Committee

The ROC has the responsibility for following:

1. Ensure that business is conducted in accordance with the Program and the ERMP.
2. Adopt and bring current risk management business practices, defining in detail the internal controls, strategies and processes for managing risks associated with the adoption of those business practices; including but not limited to a Laddering Strategy. As used herein the term Laddering Strategy shall mean an objective and graduated method to secure varying percentages of the City's projected power needs at least three years into the future at any given point in time. Recommend to the City Council the categories of transactions permitted and set risk limits for those transactions.
3. Regularly assess risk and monitor exposures.
4. Evaluate effectiveness of controls.
5. Determine if non-compliance has occurred and take proper actions.
6. Review and provide input to the NERC/WECC Compliance Program.
7. Address cross-functional planning, auditing and budgeting issues.
8. Notify the City Human Resources department and the Electric Utility Director of performance issues and individual actions pertaining to compliance with applicable laws and regulations.
9. Communicate Program updates/changes to all parties involved.
10. Manage compliance issues reported through the Internal Hotline.
11. Review status reports.
12. Provide status updates to the City Council.
13. Obtain City Council approval of Program modifications.

17 Electric Utility Director (NERC Compliance Officer)

1. Oversee the execution of the NERC Internal Compliance Program (ICP).
2. Approve all required procedures and assessments (i.e. critical infrastructure assessment, etc.).
3. Review status reports, industry updates, and compliance meeting notes (NERC, WECC, environmental).



Risk Management and Compliance Program - Responsibilities

Version 1.0	Rev. Date: 12/1/2011	Document:	Annual Approval:
----------------	-------------------------	-----------	------------------

4. Provide input to and approve the risk assessment and control plan.
5. Continually assess the effectiveness of the ICP.
6. Communicate operational and regulatory compliance issues to the ROC.
7. Prioritize and oversee corrective actions.
8. Make recommendations on any disciplinary action.
9. Identify Subject Matter Experts ("SME") for various risk related projects, and assign responsibility and authority supported at the appropriate departmental level. Monitors compliance status by reviewing self-assessments and other reporting activities.
10. Manage and sign-off on audits and the audit process, NERC self-certifications, and annual self-assessments.
11. Track, approve and oversee implementation of compliance mitigation plans to completion.
12. Create and manage NERC/WECC Reliability Standards working teams, as required.
13. Assign staff responsible for participating in and influencing the development and revision of NERC/WECC Reliability Standards.
14. Direct and review internal audits, self-assessments and third party assessments/audits and City Council reports.

18 Electric Operations Superintendent (NERC Compliance Director)

1. Report to the Electric Utility Director
2. Act as business partner to NERC/WECC Compliance Administrator to ensure compliance and accurate reporting.
3. Provide regular compliance updates to the Electric Utility Director.
4. Along with Compliance Administrator, act as the liaison between the California Independent System Operator ("CAISO") and PG&E for NERC and WECC regulatory compliance reporting requirements. Ensure that no reliability obligation is missed or overlooked, identify the responsible entity and assign the SMEs for each requirement of the NERC and WECC reliability standards.
5. Along with the Compliance Administrator consolidates documentation to ensure that the reliability obligation is met.



Risk Management and Compliance Program - Responsibilities

Version 1.0	Rev. Date: 12/1/2011	Document:	Annual Approval:
----------------	-------------------------	-----------	------------------

6. Review and monitor progress and status of action plans, milestones, and deadlines provided by the NERC/WECC Compliance Administrator or responsible department managers.
7. Implements compliance mitigation plans to completion and reports the status to the Electric Utility Director.
8. Assess adequacy and make recommendations to the Electric Utility Director to address cross-functional planning, auditing and budgeting issues.
9. Review compliance meeting notes, status reports, and industry updates.
10. Manages City actions and documents for participating in and influencing the development and revision of NERC/WECC Reliability Standards.

19 As assigned or contracted (NERC Compliance Administrator)

1. Assigned by the Compliance Officer
2. Serve as the NERC/WECC Reliability Standards SMEs.
3. Attend, as determined by the Electric Operations Superintendent, Federal Energy Regulatory Commission ("FERC"), NERC and WECC conferences and workshops associated with Reliability Standards and prepare meeting notes for City review.
4. Share best practices with the Electric Operations Superintendent and Electric Utility Director to improve process efficiencies and effectiveness.
5. Monitor pending and approved changes to the NERC/WECC Reliability Standards and report those changes to the Electric Operations Superintendent.
6. Coordinate NERC/WECC Standards Authorization Request comments and seek the SMEs, Electric Operations Superintendent, and Electric Utility Director reviews and approvals prior to submitting.
7. Notify the SMEs of changes or additional information related to Standards in their areas of responsibility.
8. Develop and maintain a consistent framework for compliance to NERC/WECC Standards and ensure compliance processes are maintained.
9. Provide NERC/WECC compliance related internal training and awareness programs throughout the organization and notifications of external training opportunities related to Reliability Standards. Develop and provide notes to the Electric Operations Superintendent.
10. Develop and provide SMEs training for NERC/WECC standard compliance.



Risk Management and Compliance Program - Responsibilities

Version 1.0	Rev. Date: 12/1/2011	Document:	Annual Approval:
-----------------------	-------------------------	-----------	------------------

11. Assist with the evaluation of NERC Compliance risks and recommend controls.
12. Verify sufficient processes are in place to ensure NERC/WECC compliance with applicable Reliability Standards.
13. Coordinate and assist with the development and revisions to NERC/WECC compliance policies, processes, and procedures.
14. Recommend and assist to oversee NERC and regional Compliance Working Groups where cross – functional cooperation is required.
15. Monitor to assure NERC/WECC related policies, processes, and procedures for all applicable Reliability Standards are reviewed and updated in a timely manner.
16. Prepare the City for NERC/WECC audits and act as the lead contact for all NERC/WECC audits.
17. Monitor the status of SMEs, deadlines leading up to NERC/WECC self-certification, spot checks, audits and action plan milestone due dates and report the results to the Electric Operations Superintendent.
18. Immediately report NERC/WECC Standards vulnerabilities, potential non-compliance, or events approaching non-compliance to the Electric Operations Superintendent and the Risk Oversight Committee.
19. Assist the Electric Operations Superintendent and the Risk Oversight Committee to assess the root causes of potential NERC/WECC non-compliance activities and provide recommendations for addressing those causes.
20. Provide NERC/WECC Self-Reporting information to the Electric Operations Superintendent, Risk Oversight Committee, and WECC.
21. Develop and maintain an NERC/WECC incident response and reporting process.
22. Assist the Electric Operations Superintendent with implementing the NERC/WECC incident response and reporting process.
23. Perform or cause to be performed any actions related to mitigation plans submitted to WECC and provide sufficient documentation of mitigation actions to the Electric Operations Superintendent.
24. Track NERC/WECC compliance mitigation plans to completion.
25. Regularly report NERC/WECC compliance status to the Electric Operations Superintendent.
26. Monitor and administer the NERC Alert program.



Risk Management and Compliance Program - Responsibilities

Version 1.0	Rev. Date: 12/1/20 11	Document:	Annual Approval:
----------------	--------------------------	-----------	------------------


27. Prepare quarterly NERC/WECC compliance status reports for the City Council that includes updates on compliance and Standards development activities.
28. Monitor the implementation of the NERC/WECC Internal Compliance Program and report progress to the Electric Operations Superintendent.
29. Administers the centralized compliance management system for maintaining NERC/WECC compliance related information.

20 Subject Matter Experts (SMEs)

1. Understand NERC/WECC Reliability Standards applicable to them.
2. Assist the NERC/WECC Compliance Administrator with revising and updating compliance policies, processes, and procedures.
3. Attend all required compliance training.
4. Follow compliance policies, processes, and procedures.
5. Perform duties in a manner that complies with applicable regulations.
6. Monitor controls and perform and report self-audits of compliance activities.
7. Fully document all compliance activities.
8. Meet deadlines leading up to internal audits, self-certifications, spot checks, regulator audits, compliance activities, and action plans.
9. Cooperate with entities reviewing compliance records and documentation.
10. Immediately notify management of any potential non-compliant events.
11. Participate in work groups that review and comment on regulations or NERC/WECC standards relative to one's technical expertise.
12. Cooperate with the Compliance Administrators and any authorized entities reviewing compliance and documentation, including providing access to documentation and evidence.

21 All Employees

1. Every employee at the City has an obligation and responsibility to help ensure that the City is complying with all applicable regulatory requirements. If any employee becomes aware of a potential compliance issue, the employee must notify a member of management immediately for further review.
2. Attend any annual (or more frequent) required training which includes regulatory compliance updates.

		Electric Utility Department- NERC/WECC Internal Compliance Program	
Version 1.0	Rev. Date: 12/1/2011	Document:	Annual Approval:

Attachment B

**Electric Utility Department
NERC Internal Compliance Program**

Draft



Electric Utility Department-NERC/WECC Internal Compliance Program

Version
1.

Rev. Date:
12/1/2011

Document:

Annual Approval:

22 Background

The Federal Energy Policy Act of 2005 provides the FERC authority to approve and enforce rules and regulations to protect and improve the reliability of the nation's bulk power system. Through this Act all electric power entities that impact the Bulk Electric System must comply with FERC approved Regulatory Standards, and public utilities that sell electricity at market-based rates must comply with market rules of conduct and ongoing reporting and compliance requirements. The NERC Statement of Compliance Registry criteria describe which entities are required to register with NERC and comply with the Regulatory Standards. For those entities, mandatory compliance Regulatory Standards with the first set of standards approved by FERC came into effect on June 18, 2007.

The Statement of Compliance Registry requires, amongst other things, utilities to register into the program if they are a participant of the regions Under Frequency Program. The City is registered as a Distribution Provider (DP) and Load Serving Entity (LSE) based on this sole criteria and does not meet any of the other registration criteria.

Under this statutory framework, standards are proposed by electric reliability organizations and approved by FERC. The NERC has been delegated authority as the electric reliability organization for the four interconnections in North America that include Quebec, Electric Reliability Council of Texas ("ERCOT"), Eastern, and Western interconnections. Within the NERC interconnection, NERC has further delegated regional reliability organization functionality to eight regional entities. The City is located within the WECC region.

The City's EUD is required to comply with all FERC approved Reliability Standards applicable to its registered functions as a Load Serving Entity ("LSE"), and Distribution Provider ("DP").

The EUD's NERC Internal Compliance Program (ICP) is supported by the City's Risk Management and Compliance Program referred to as the Program.

The ICP support the four pillars of compliance framework presented in the FERC's October 2008 Policy Statement on Compliance.

- Role of senior management in fostering compliance;
- Effective preventive measures to ensure compliance;
- Prompt detection, cessation, and reporting of violations; and
- Remediation efforts




Electric Utility Department- NERC/WECC Internal Compliance Program

Version 1.0	Rev. Date: 12/1/2011	Document:	Annual Approval:
----------------	-------------------------	-----------	------------------

This ICP provides the framework to support compliance with the FERC reporting requirements and NERC and WECC Reliability Standards.

Draft

		Electric Utility Department- NERC/WECC Internal Compliance Program	
Version 1.0	Rev. Date: 12/1/2011	Document:	Annual Approval:

23 NERC/WECC Compliance Program Structure

The EUD's ICP is a rigorous, established and formal program. The EUD strives to achieve a high level of business and personal ethical standards, as well as compliance with the laws and regulations that apply to its business. .


The EUD ICP is managed at a high level and programs and systems are in place to continuously monitor, evaluate, update, and implement the program.

To effectively and efficiently manage the compliance program the EUD has implemented a centralized compliance management system utilizing Microsoft SharePoint. Within the system the EUD has identified and documented all processes used to comply with each requirement. In order to continuously be audit ready, all processes, procedures, evidence, and supporting documentation have been identified and are continuously logged. Forms are used in the compliance system that incorporates controls to ensure completeness, accuracy and timeliness. The NERC Compliance Administrator continuously monitors NERC and WECC for updates and guidance, including WECC Bulletins NERC Compliance Application Notices, and best practice guidance documents.

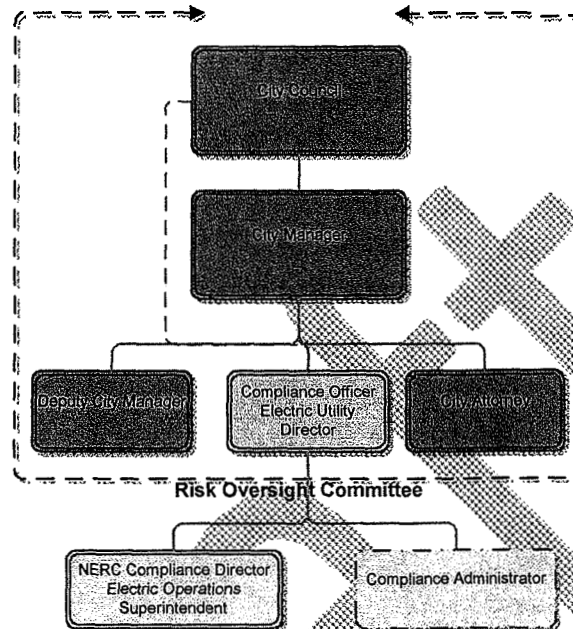
The ICP is continuously evaluated by the NERC Compliance Director and the NERC Compliance Administrator.

24 NERC/WECC Compliance Program Oversight

The EUD's ICP operates under the overall City Risk Management and Compliance Program, which is overseen by the ROC and is directed by the Compliance Officer.

	Electric Utility Department- NERC/WECC Internal Compliance Program		
Version 1.0	Rev. Date: 12/1/2011	Document:	Annual Approval:

NERC/WECC Compliance Program Oversight Structure.



The **NERC Compliance Administrator** oversees the ICP and works directly with the Electric Operations Superintendent, who has the direct responsibility for performing reliability functions. The Compliance Administrator also reports to the Compliance Officer.

The **NERC Compliance Director** is responsible for performance of the NERC compliance program and assigns responsibility to address compliance concerns as well as monitoring the process to address those concerns. They act as a business partner to the NERC Compliance Administrator. They also attend annual cross departmental team meetings to provide updates on compliance and standards developmental activities.

The **NERC Compliance Officer**, supported by the **NERC Compliance Director** and **Subject Matter Experts (SMEs)**, shares the effort to ensure that all Reliability Standards, requirements, sub-requirements and the appropriate controls are clearly reflected in operational and business processes.

SMEs work directly with the **NERC Compliance Director** and have direct responsibilities for performing reliability functions. The NERC Compliance Administrator assists directly with the SMEs to provide compliance expertise.

25 Independent Access to Executives



Electric Utility Department-NERC/WECC Internal Compliance Program

Version 1.0	Rev. Date: 12/1/2011	Document:	Annual Approval:
----------------	-------------------------	-----------	------------------

The NERC Compliance Administrator monitors and reports the department's compliance status with the NERC and WECC Reliability Standards to the Compliance Officer and the ROC.

The NERC Compliance Administrator has access to the Compliance Officer to provide input and ask questions regarding any concerns with the compliance program.

26 Independent Management

It is crucial that the Compliance Administrators provide meaningful results and no conflict of interest exist nor any other impairment exist to provide unbiased findings. The Compliance Administrator is not responsible for the management of the work groups responsible for compliance.

27 Resources

The EUD is dedicated to making the best use of all appropriate resources from PG&E, WECC, NERC, FERC and others as part of the compliance program effort. The Compliance Officer is committed to use any and all of its resources to improve its robust, rigorous, and transparent NERC compliance program supported by the ICP.

The City Council has approved sufficient funding for the administration of the ICP. The requirements of this compliance program are budgeted and fully staffed on a year-round basis.

28 Performance Targets

The EUD promotes compliance by identifying measurable performance targets. Key performance indicators help the EUD understand performance in relation to strategic goals and objectives. The following key performance indicators are the 2012 year's NERC/WECC compliance goals:

- **Regulatory Requirements - tracked and current.**

The EUD maintains a list of applicable regulatory requirements that are applicable to the City and update this list as the regulations change. Any significant changes to the list are forwarded to the applicable supervisor for inclusion in annual training and/or email notifications if necessary.

- **Recommended improvements are acted on.**

Following a mock audit or through other means, the EUD considers and acts on recommendations for improvement within 90 days of any accepted recommendations.



Electric Utility Department-NERC/WECC Internal Compliance Program

Version
1.0

Rev. Date:
12/1/2011

Document:

Annual Approval:

- **Mitigation plans are timely.**

The EUD determines appropriate mitigation plans for applicable violations.

- **Operates with no NERC regulatory violations.**

The EUD strives for full compliance with no violations occurring.

- **Respond to all NERC Alerts timely.**

The EUD reviews, determines response and logs all NERC Alerts. The EUD will take timely action on alerts that are determined to require a response by the City.

- **Provide timely training.**


29 Outreach

The EUD's outreach focuses on a commitment to improve reliability. The City maintains a good relationship with PG&E, WECC, NERC, and FERC to improve communications, promoting meaningful training/education opportunities, and providing compliance assistance. The following describes the methods for meeting the outreach program:

- **Communications** - Operations staff are trained annually on NERC related activities in order to promote continual awareness of the importance of compliance with regulatory requirements, the Electric Utility Director, Electric Operations Superintendent and the NERC Compliance Administrator sends out compliance emails, with compliance updates, compliance clarifications, compliance notices and provides periodic City Council reports.
- **Training and Education** - Training is provided as described in section 33.
- **NERC Alerts** – NERC Alerts are communicated to all appropriate staff.
- **Participation in the Standards, Policy, and WECC Criteria Development Drafting Process**

The City is committed to improving reliability of the electric system. We participate in the drafting process of Standards, policies and WECC Criteria by providing comments, assisting drafting teams, and voting.

- **Users Groups/Conferences/Webinars** - The NERC Compliance Administrator and other City staff attend and participate in regional and national events, conferences, and trainings to help ensure the company maintains awareness of emerging or changing regulations and to learn and share best-compliance practices. The City is

		Electric Utility Department-NERC/WECC Internal Compliance Program	
Version 1.0	Rev. Date: 12/1/2011	Document:	Annual Approval:

able to stay up-to-date on new and pending developments as they relate to the Reliability Standards by attending industry related seminars, as well as regional sponsored training. Meeting topics are summarized and reviewed by the Electric Utility Director, Electric Operations Superintendent, Departmental Management, **SMEs** and other key individuals.

Examples of such conferences, meetings, and trainings include:

- WECC compliance user groups
- WECC monthly call
- Critical Infrastructure Protection ("CIP") Standards user groups
- Western Interconnection Compliance Forum (WICF) meetings
- NERC and FERC Sponsored Conferences and Training Programs
- Rule Making Proceedings
- Committees and Work Groups

The City employs the NERC Compliance Administrator to monitor WECC, NERC, and FERC committee activities as well as various standards drafting committees. The City assigns SMEs to provide input to various standards drafting committees through the NERC Compliance Administrator. Any personnel involved in these activities provide information to the appropriate NERC Compliance Administrator and the NERC Compliance Director. Once aware of a new or changing regulatory requirement, the NERC Compliance Director coordinates with the affected personnel to ensure that: 1) the new regulatory requirements are understood and 2) processes and procedures are developed to help ensure compliance with the requirements.



Electric Utility Department-NERC/WECC Internal Compliance Program

Version
1.0

Rev. Date:
12/1/2011

Document:

Annual Approval:

30 Requirements Identification

The City is registered with NERC as an LSE, and DP. it is interconnected to the PG&E transmission system, who is the Transmission Owner and Transmission Planner. The City is within the CAISO Balancing Authority and Planning Authority. PG&E and the CAISO share responsibilities through a Coordinated Function Registration Agreement as the Transmission Operator of the facilities that interconnect the City.

The Regional Reliability Organization over the City is the WECC Regional Reliability Organization.

The City develops its processes to comply with the all agreements or related procedures of these organizations as it relates to compliance with the NERC Standards.

The NERC Standards Requirements that are applicable to the City are listed on the City compliance website under the "FERC Approved Standards" folder:

<http://compliance.lodielectric.com>

31 NERC/WECC Standards Requirements - tracked and current.


The City maintains a list of applicable NERC/WECC Standards requirements that are applicable to the City and update this list as the standards change. New updates to the list are tracked to insure that all changes to the list are in compliance within 30 days of the requirement becoming effective. Any significant changes are automatically forwarded to the applicable supervisor for inclusion in annual training and/or email notifications if necessary.

The City's NERC Compliance Administrator performs the process of updating all versions of the FERC Approved Reliability Standards as new Standards are revised. The procedure for this process is maintained by the NERC Compliance Administrator and is called "Updating the FERC Approved Reliability Standards List."

32 Procedures and Other Documents

The City maintains the following compliance related procedures that are available to all staff at <http://compliance.lodielectric.com>

- Communication and Emergency Response
- Event Analysis
- Facility Coordination

		Electric Utility Department-NERC/WECC Internal Compliance Program	
Version 1.0	Rev. Date: 12/1/2011	Document:	Annual Approval:

- Model Data Submittal
- Protection System Testing Maintenance and Validation
- Risk Based Assessment Methodology
- Sabotage Recognition and Incident Reporting
- NERC Alert Response
- Updating the FERC Approved Reliability Standards List

The following compliance related reporting forms, lists, documents, and logs are available on <http://compliance.lodielectric.com>:

- Risk Management and Compliance Program
 - Attachment B: ICP
- FERC Approved Standards
- Risk Based Assessment Methodology Form
- Processes
- Evidence Documents
- Compliance Task
- Training Log
- Call Log
- Substation Maintenance Log
- Sabotage Reporting Log
- UFLS Validation Form
- Misoperation Log
- Data Submittal Communications
- Facility Modifications Documents

33 Compliance Training

The City continually develops processes, procedures, and controls to help prevent the occurrence of regulatory violations. In addition, they encourage staff to participate in compliance related training and educational opportunities.



Electric Utility Department- NERC/WECC Internal Compliance Program

Version
1.0

Rev. Date:
12/1/2011

Document:

Annual Approval:


- New Orientation

All new employees are sufficiently trained to perform compliance related activity, including affected contractors and vendors, prior to them performing any compliance related duties.

- Annual Training

Annual training will be provided to all applicable employees as described in the table below. Documentation of the training (sign-in sheets, training materials, completion certificates, and other reference materials) will be maintained in the Training log by employee. Controls are in place to automate reminders for upcoming training refreshers by employee.

<p><u>Overview Awareness</u></p> <p>This training provides general information on NERC, FERC, and WECC requirements, recent and expected changes, and internal compliance program changes.</p>	<p>EUD employees and long-term contractors that are responsible for NERC Compliance or could be an interface to NERC or WECC..</p>
<p><u>Sabotage Recognition and Incident Response</u></p> <p>This training describes methodologies for identifying sabotage, responding to sabotage, and maintaining records. It supports the Sabotage Recognition and Incident Response procedure.</p>	<p>All EUD employees and long-term contractors. Note: Any EUD employee or long-term contractor who does not receive this training shall be made aware of who to contact, who has received the training, to report a potential sabotage event.</p>
<p><u>Event Analysis</u></p> <p>This training describes the analysis, actions, and reporting requirements for all events. The training describes Bulk Electric System Disturbances, Protection System Misoperations, and Vegetation interruptions.</p>	<p>SMEs responsible for maintenance and incident reporting.</p>
<p><u>Communication and Emergency Response</u></p> <p>This training describes required protocol for verbal communications when receiving directives</p>	<p>SMEs responsible for receiving verbal communications from the Transmission Operator, Balancing</p>


		Electric Utility Department-NERC/WECC Internal Compliance Program	
Version 1.0	Rev. Date: 12/1/2011	Document:	Annual Approval:

or when providing emergency assistance.	Authority, or Reliability Coordinator.
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determined based on the score. High risk items are added to the City's overall risk inventory.

The following describes the organizations method for conducting a risk assessment.

Step Method for Applying Risk Assessment	
1.	A NERC/WECC risk assessment is conducted annually or as needed.
2.	The electric department surveys its staff each year to identify areas for improvement in the procedures and processes. In addition, staff is encouraged to make suggestions to all policies, procedures and processes at any time during the year.
3.	The NERC Compliance Director and the NERC Compliance Administrator conduct risk assessment meetings as necessary and maintain the minutes/agendas.
4.	The following are identified as part of the risk assessment: <ul style="list-style-type: none"> • Prior violations • High violation risk factors • Violation Severity Levels • Periodic performance related Requirements that have a higher probability of occurrence. • Weaknesses where additional self-audits or controls should be added
5.	The Compliance Administrator calculates a risk score after applying the assessment and utilizes it to evaluate areas for additional controls. Several high risk processes have automated controls in place to ensure completeness, accuracy and timeliness.

		Electric Utility Department- NERC/WECC Internal Compliance Program	
Version 1.C	Rev. Date: 12/1/2011	Document:	Annual Approval:

The electric department continuously manages regulatory compliance risk through (1) monitoring programs and continuously updating policies, procedures, (2) annual self-assessments and audits, and (3) hard coded controls. Hard controls include automated due date calendared reminders, forms with mandatory fields for collecting evidence. These hard and soft controls are part of a control environment that will help prevent the occurrence and, especially, the reoccurrence of violations.

35.1 Compliance Monitoring

The Compliance Administrator, who may be a contracted consultant, will monitor industry changes that impact the Program. The EUD has documented processes that address each regulatory requirement. The process statements, policies, procedures, and on-line forms are regularly modified when impacted by industry changes or identified internal opportunities for efficiency and effectiveness. Controls are identified and documented for each regulatory standard in the online compliance tool used to control the program.

In addition the City encourages its staff to participate in training and educational opportunities.

Each NERC and WECC Reliability Standard applicable to the City will be continually monitored on an ongoing basis. This monitoring process includes maintaining a thorough knowledge of standard requirements, performing periodic reviews to confirm compliance, performing an annual internal audit (self-audit), and informing management of any instances of potential non-compliance. The City will consider or implement changes based on recommendations that come out of this monitoring process.

35.2 Self-Audit

An annual formal internal compliance self-audit is conducted for compliance with all applicable Reliability Standards. The following areas of concern are addressed in the self-audit:

Step	Description
1.	The NERC Compliance Administrator takes the role of the enforcement official and conducts the level of investigation that is anticipated from the regulator.
2.	The self-audit is conducted at least annually. Audit results are reported and reviewed internally after each self-audit. Reports are retained in accordance with page 6.
3.	Spot checks are performed prior to each self-certification. A self-report is provided to the Compliance Officer with a recommendation for approval.



Electric Utility Department- NERC/WECC Internal Compliance Program

Version 1.0	Rev. Date: 12/1/2011	Document:	Annual Approval:
-----------------------	--------------------------------	-----------	------------------

4.	A self-audit allows you to find potential red-flag issues and allows time to understand the issue prior to review with the regulator.
5.	The self-audit provides a focus on areas of high risk.
6.	Prompt self-reporting is initiated. Self-reporting may result in lower fines and indicate a mature compliance program that could mitigate future penalties.


All audits are shared with the applicable City staff and any other staff requesting it.

35.3 Hard Controls

Hard control include mandatory fields used to collect maintenance information, automatic reminders, automatic escalation reminders, self-reviews, and NERC Compliance Administrator reviews.

Automated controls are in place to ensure completeness and timeliness. SharePoint logs have required fields to ensure completeness. To help ensure that compliance-related deadlines and deliverables are met on a proactive basis, the City utilizes automated reminders also, associated with Microsoft Outlook. Through the use of this system, tasks and related deadlines are created for specific deliverables and assigned to a responsible party. The Compliance Administrator is able to monitor task status and take action, if needed. Examples of hard coded controls include:

Protection System Maintenance Tracking System	To ensure completeness, the maintenance system forms have required fields that do not allow the maintenance personnel to submit the form until complete.
	To ensure timeliness, workflows send reminder messages to maintenance staff and escalation messages to management.
Model Date Submittals	To ensure timeliness, workflows send reminder messages to maintenance staff and escalation messages to management.
Event Analysis	All events are logged. To ensure proper reporting, controls are in place to ensure identify when under frequency load shedding (UFLS) event occurred, equipment miss-operation, or a Bulk Electric System Disturbance occurred. The controls provide instructions for proper reporting. Automatic email reporting is sent.

		Electric Utility Department-NERC/WECC Internal Compliance Program	
Version 1.0	Rev. Date: 12/1/2011	Document:	Annual Approval:

	To ensure timely reporting, controls are in place to send reminders for timely investigation and reporting of UFLS Events, miss-operations, and Bulk Electric System Disturbances.
Procedure Approvals	To ensure timely review and approval, controls are in place to ensure reminders are sent to review and escalated if review and approval is not timely.
Training	To ensure timely reporting, controls are in place to monitor training and retraining dates and send reminders and escalation reminders.
Critical Infrastructure Protection Review	To ensure timely review, controls are in place to send automatic reminders when the review of the City's electric assets is due.

36 Self-Reporting

36.1 Discovery of Potential Regulatory Violations – Review Process

The City's is committed to continuous improvement in order to design the ICP to prevent non-compliance activities from occurring or to detect non-compliance immediately. To ensure that potential violations are detected, mitigated, and reported in a timely manner, the City has implemented the following measures:

- Periodic review of the ICP
- Detecting and Mitigating Potential Violations
- Periodic Compliance Reviews
- Company Personnel
- Annual Internal Audits

36.2 Responding to and Reporting Potential Violations

Once potential non-compliance is discovered, the issue is reviewed and investigated with the assistance of applicable parties, a final determination as to whether a violation or not exists is made by the ROC. Once determined appropriate action is taken, including self-reporting or other remedial actions.

The City's process for responding to, investigating and reporting potential violations includes the following steps.



Electric Utility Department- NERC/WECC Internal Compliance Program


Version 1.0	Rev. Date: 12/1/2011	Document:	Annual Approval:
----------------	-------------------------	-----------	------------------

Step	Description
1.	Potential violations of regulatory requirements are communicated and discussed with the Compliance Officer and the NERC Compliance Director.
2.	The NERC Compliance Director and the NERC Compliance Administrator leads an investigation with the SMEs and owners. The NERC Compliance Administrator will provide a report to the Compliance Officer with recommendations.
3.	The Compliance Officer will submit the report to the ROC for determining if a violation has occurred and requires self-reporting to the applicable regulatory agencies.
4.	For instances where the NERC Compliance Administrator and NERC Compliance Director believes a potential violations exist or where process enhancements are needed, the office leads the investigation to (1) document a description of the potential violation (2) determine the root cause, (3) determine steps being taken to prevent similar incidents from reoccurring (4) document a mitigation plan.
5.	<p>The NERC Compliance Administrator initiates the reporting of the potential violation to the applicable regulatory agencies, as necessary.</p> <p>The Self-Report form can be found on the WECC Compliance Web Portal at: https://portal.wecc.biz and is reported through WebCDMS.</p> <p>The submitted Self-Report and mitigation plan is also stored on the compliance system for internal tracking.</p>
6.	It is the WECC compliance staff obligation to submit all alleged non-compliance information to NERC in accordance with the NERC Compliance Monitoring and Enforcement Program (CMEP) and WECC internal enforcement guidelines.

37 Remediating and Preventing Repeat Violations

To ensure that violations are remediated and prevented from recurring, the City EUD is implementing the following measures:

Step	Description
1.	The risk assessment is updated and reviewed to determine any other potential risks associated with the identified activity.

		Electric Utility Department- NERC/WECC Internal Compliance Program	
Version 1.0	Rev. Date: 12/1/2011	Document:	Annual Approval:

2.	All related processes, procedures, controls, and training programs are reviewed to ensure clarity. Updates are provided where necessary.
3.	The mitigation plan is logged, tracked and verified to ensure remediation items are completed timely.
4.	The NERC Compliance Administrator will provide additional data or information requested by the regulatory authority and will provide timely updates on the status of the remediation plan to the regulatory authority (WECC, NERC, or FERC).

38 Self-Certification

Step	Description
1.	WECC will post Self-Certification or periodic data collection forms on the OATI WECC webCDMS at least sixty (60) days prior to the submittal period, but the City cannot submit forms until the submittal period has begun. Section 6 of the WECC Web Portal User Guide provides information concerning the Self-Certification submittal process.
2.	The NERC Compliance Administrator will perform a formal review of all actively monitored Standards prior to each annual self-certification to ensure compliance. A formal report will be provided to the Compliance Officer for review and approval.
3.	During the annual self-certification time line and after receiving approval from the Compliance Officer, the NERC Compliance Administrator will self-certify compliance with the Reliability Standards.
4.	WECC will accept Self-Certification forms only during the submittal period. Failure to submit the forms prior to the end of the submittal period will result in non-compliance. The WECC Compliance Staff are to review Self-Certification submittals to determine acceptability, and may request additional information if necessary.
5.	Semi-annual Self-Certifications are required for the CIP-002 through CIP-009 NERC Reliability Standards, and are not part of the annual Self-Certification process for all other Reliability Standards. Semi-annual Self-Certification forms will be posted on the WECC Compliance Web Portal at least thirty (30) days prior to the submittal period. Semi-annual Self-Certifications must be received by WECC from the City on January 15th and July 15th according to the CIP implementation schedule. The "Guidance for Enforcement of CIP Standards" document can be found on the NERC Website at:



Electric Utility Department-NERC/WECC Internal Compliance Program

Version
1.0

Rev. Date:
12/1/2011

Document:

Annual Approval:

Step	Description
	<p>http://www.nerc.com/files/Guidance_on_CIP_Standards.pdf.</p> <p>The "Implementation Plan for Cyber Security Standards for CIP-002 – CIP-009" can also be found on the NERC Website at:</p> <p>http://www.nerc.com/fileUploads/File/Standards/Revised_Implementation_Plan_CIP-002-009.pdf.</p>

39 Document Retention Policy

Unless otherwise specified here on, all major revisions of this ICP and evidence demonstrating implementation of the ICP should be maintained for 6 years or for 1 year after a NERC/WECC off-site audit, whichever is greater. The maximum required data retention period is 7 years. Provide documentation to WECC and NERC upon their request within 30 calendar days.

40 Storage

All documents are stored in the compliance system at <http://compliance.lodielectric.com>.

41 Compliance System

The compliance system is used to monitor and track the NERC Compliance Program and for tracking the ICP and evidence that it is implemented. Instructions to access this information are as follows.

Step	Action
1.	<p>Log on to the compliance system at:</p> <p>http://compliance.lodielectric.com Enter your user name and password.</p> <p>Contact the Electric Operations Superintendent if you do not have access.</p>



Electric Utility Department- NERC/WECC Internal Compliance Program

Version
1.0

Rev. Date:
12/1/2011

Document:

Annual Approval:

Step Action

2. Select Internal Compliance Program

NERC Compliance Program > Internal Compliance

Home

Procedures

Station Drawings

Compliance Forms

Call Log

Documents & Lists

Calendar

Contacts

Evidence

FERC Approved Standards

Processes

Requirement to Process

Misoperation Quarterly Report


Internal Compliance Program

Misoperations

Type	Name
	Compliance Assess Risk
	Compliance Communication
	Compliance Metric
	Compliance Organization
	ICP Assessment
	Implement, Promote, and Enforce
	Leadership and Corporate Culture
	Out Reach

+ Add document

3. Add additional information to the ICP evidence files by clicking the "Add document" button.

		Electric Utility Department-NERC/WECC Internal Compliance Program	
Version 1.0	Rev. Date: 12/1/2011	Document:	Annual Approval:

42 References

FERC Revised Policy Statement on Enforcement, (May 15,2008)

NERC Compliance Monitoring and Enforcement Program , WECC, (2010)

WECC CMEP – Self-Reporting Form, (April 13,2009, Version 1)

WECC Internal Compliance Program Self-Assessment and Survey Update, (Feb. 9,2011)


43 Revision History

Version	Author	Description of Changes	Date
1.0	MJCooper	First version	11/28/2011

44 Responsible Senior Manager or Delegate

An authorized individual must sign and date this NERC/WECC Internal Compliance Program. By doing so, this individual, on behalf of the City of Lodi, certifies that the information submitted herein is accurate.

- 1 This certifies that I am the Compliance Officer of the City of Lodi.
- 2 I am an officer authorized to sign this EUD ICP on behalf of the City of Lodi.
- 3 I have read and am familiar with the contents of the IICP and any related documents submitted herein.
- 4 I understand that based on the answers herein, WECC may request more information specific to the City of Lodi's ICP.
- 5 To the best of my knowledge, the information provided in this document is correct.

Revision 1.0	 <hr/> Elizabeth A. Kirkley Electric Utility Director
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